## **Extractive Sector Transparency Measures Act - Annual Report**



Reporting Entity Name			BOULD	ER ENERGY LTD.			ENERGY LTD.
Reporting Year	From	2021-01-01	То:	2021-12-31	Date submitted	2022-05-31	
Reporting Entity ESTMA Identification Number	E760723		<ul><li>Original Subm</li><li>Amended Rep</li></ul>				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.							
Full Name of Director or Officer of Beneviller Entity		KEVIN M	IACINNIC				
Full Name of Director or Officer of Reporting Entity  Position Title		CONTR			Date	2022-05-31	

## **Extractive Sector Transparency Measures Act - Annual Report** Reporting Year 2021-01-01 To: 2021-12-31 From: Reporting Entity Name BOULDER ENERGY LTD. Currency of the Report CAD Reporting Entity ESTMA E760723 Identification Number Subsidiary Reporting Entities (if necessary) Payments by Payee Departments, Agency, etc... within Payee that Received Total Amount paid to Infrastructure Royalties Country Payee Name<sup>1</sup> Taxes Fees **Production Entitlements** Bonuses Dividends Notes<sup>34</sup> Improvement Payments Payee 100% of Alberta oil crown royalties Alberta Paetroleum Marketing CANADA The Government of Alberta 5,000,000 5,000,000 paid in kind (valued at the fair market Commission price had the volumes been sold) 300,000 Orphan Levy & Administrative fee Alberta Energy Regulator CANADA 300,000 payments Crown Mineral & Surface Lease CANADA The Government of Alberta Treasury Board and Finance 100,000 payments 900,000 Property and pipeline taxes and new well licensing fees CANADA Yellowhead County 900,000

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Reporting Year	From:		To:	2021-12-31							
Reporting Entity Name		E	OULDER ENERGY LTD.			Currency of the Report	CAD				
Reporting Entity ESTMA Identification Number			E760723								
Subsidiary Reporting Entities (if necessary)											
Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Additional Notes:											

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)				2021-12-31	Currency of the Report CAD								
Payments by Project													
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>			
CANADA	Central Alberta	900000	5,000,000	300,000		100,000			c 200 000	100% of Alberta oil crown royalties paid in kind (valued at the fair market price had the volumes been sold)			
Additional Notes <sup>3</sup> :													